County: Ho Permit #: 2001/

Date Issued: 1/-14-88

Date Cancelled:

CONFIDENTIAL UNTIL:

Date Plugged: //25 88

OGC FORMS	Date Received
2	
ω	88.41-11
31	
4	11-12-88.
41	,
5	
6	
7	28-1-61
8	
11	
12	
Misc Form 2	

Analyses			Samples		Logs	
core	water	core	chip			TYPE
						ID#
						Date Received

Additional Submitted Data:

COMMENTS:

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

DEEPEN

PLUG BACK

APPLICATION TO DRILL (X) for an oil well or gas well The Stone Petroleum Corporation DATE 11/10/88 NAME OF COMPANY OR OPERATOR . Louisiana 70505 P.O. Box 52807 Lafavette State Address DESCRIPTION OF WELL AND LEASE Elevation (ground) Name of lease No Ideker Frams (give footage from section lines) WELL LOCATION 2140 ft from((E))(W) sec. line ft. from (N) (S) sec. line WELL LOCATION Holt. 40W 63N 33 Range. Township Distance from proposed location to nearest drilling, Nearest distance from proposed location completed or applied - for well on the same lease. to property or lease line NA 500' . feet Approx date work will start Rotary or Cable Tools Drilling contractor, name & address Proposed depth 11/14/88 Rotary EDCO, Eureka, Kansas 3800 Number of wells on lease, including this well, 0 Number of acres in lease completed in or drilling to this reservoir Drill Site- 40 0 Number of abandoned wells on lease: producing No. of Wells: NA If lease, purchased with one or more injection Name . wells drilled, from whom purchased inactive Address abandoned ON FILE Status of Bond DATTACHED Blanket Bond 🖾 Amt \$ 40,000 Single Well Amt. Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone) use back of form if needed Approved casing - To be filled in by State Geologist Proposed casing program wt /ft cem cem ves 350 Drilling troleum Corp (company) Engineer of the The I, the undersigned, state that I am the nden my supervision and direction and and that I am authorized by said company to make this report, and that this report was prepa that the facts stated therein are true, correct and complete to the best of my knowledge 20011 Drill stem test info. required if run Drillers log required Permit Number Samples required Approval Elogs required if run Core analysis requi ☐ Samples not required Approv his Permit not transferable to NOV 1 4 1988 WATER SAMPLES REQUIRED @ person or to any other location Remit two copies to: Missouri Oil and Gas Council P.O. Box 250 Rolla, Mo. 65401

One will be returned for driller's signature MO Oil & Gas Council Economic Geology

Stone Petroleum Cwner. Lease Name. # 1 Ideker Farms, Inc ____ County: Holt 500 feet from N section line and 2140 feet from E section line of Sec. 33, Two. 63 N., Range 40 (E)-(W) N 2140 # | Ideker Farm's Inc. Ground Elev.= 869.9 WI 33 Eż NOV 1 7 1988 SCALE MO Oil & Gas Council 1" = 1000 Economic Geology

REMARKS: Ground elevations at well is 869.9. Elevation are in reference to USGS vertical datum.

INSTRUCTIONS

On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2 030 for survey requirements. Lease lines must be marked.

Remit two copies to: Missouri Oil and Gas Council
P.O. Box 250, Rolla, MO \$5401

This is to Certify that I have executed a survey to accurately locate oil and gas wells in according with 10 CSR 50-2.030 and that the results are correctly strong on the above plat.



Registered Land Surveyor 11-11-1988

Number

One will be returned.

Missouri Oil and Gas Council PLUGGING RECORD

Owner The Stone Petroleum Corporation				Address P.O. Box 52382 Lafayette, LA 70505								
Name of Leas		m 001 901 a 0 1		Well No					GC-3 or OGC-3 I numbe	r)		
	deker Farms	. Inc.						011				
Location of V			Se	Sec-Twp-Riec 33T6	ng or BI	ock & Sur	vey	County	Holt	er er m		
				s this well ever produced lor gas?			Character of well at co Oil (bbls/day) NA		ion (initial production) Gas (MCF/day)	Dry? Yes		
				mount well producing prior to abandonmen				t Water (bbls/day)				
				Oil (bbls/day) Gas (MCF/day) NA NA				NA NA				
Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abendonment.			ntent of each fo	each formation Depth interval of ea			of each fo	rmation	Size, kind, & depth of plugs used Indicate zones squeeze cemented giving amount cement.			
None					36	30'-358	30'		15sxs @ 3630			
						63'-29 20'-18			15sxs @ 2963' 15sxs @ 1920'			
					12	75'-12	25		15sxs @ 12/5			
						30'-38			15sxs @ 430'			
Size pipe	ze pipe Put in well (ft) Pulled out (ft)		Left in well (ft)		Give depth and method of parting casing (shot, ripped, etc.)				25sxs @ 75 Packers and shoes 10sxs RAT Hole			
8 5/8"	402'	7.0	395	1	-	4 BGI	-		NONE			
Was well filled	d with mud-laden f Yes	fuld?	Indicate 15	e deepest fo	ormatio	n containi	ng fresh w	ater.				
	NAMES	S AND ADDRESSI	S OF ADJAC	ENT LEAS	SE OPE	RATORS	OR OWNE	RS OF T	HE SURFACE			
Name			Address	_				(Direction from this well:			
								n E	CEIVE	n		
								n	DEC 0 1 1988	IJ		
Method of dis Dumped m	posal of mud pit on oud into res	ontents: serve pit fo	r land fa	arming	and	back f	illing	, N	AO Oil & Gas Counc	il		
	de for additional d	etail.							Economic Geology			
(Company), a	nd that I am autho	dersigned, state the orized by said comp true, correct, and o	pany to make t	this report;	and the	at this repo			tone Petroleum			
							1	-				

Remit two copies to: Missouri Oil and Gas Council P.O. Box 250, Rolla, MO 65401

DETAIL OF FORMATIONS PENETRATED							
Formation	Тор	Bottom	Description (See * below)				
Mississippi	1920						
Kinderhook	2090						
Hunton	2344						
Maquota	2890						
Viola	2895						
Simpson	3158						
Arbuckle	3168						
Reagan	4360?	3460					
Granite	3575						
			Note: NO DST Performed				
	131	an					
	10.59						
	de 8 ko O alabara	OW THE					

^{*}Show all important zones of porpsity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS:

Attach drillers log or other acceptable log of well if available

This Well Completion or Recompletion report and well log shall be filed with the Missouri State Geologist not later than 30 days after project completion.

THE STONE PETROLEUM CORPORATION

P. O. BOX 52807

LAFAYETTE, LOUISIANA 70505

November 10, 1988

Missouri Oil and Gas Council P. O. Box 250 Rolla Rolla, MO 65401

ATTN: Bruce Netzler

RE: No. 1 Ideker Farms, Inc.

Holt County, MO

Gentlemen:

Attached is our application to drill the captioned well. Location plats will be supplied to you by Midland Engineering upon their staking.

Should you need any additional information, please call.

Sincerely,

Phillip T. Lalande

Operations Superintendent

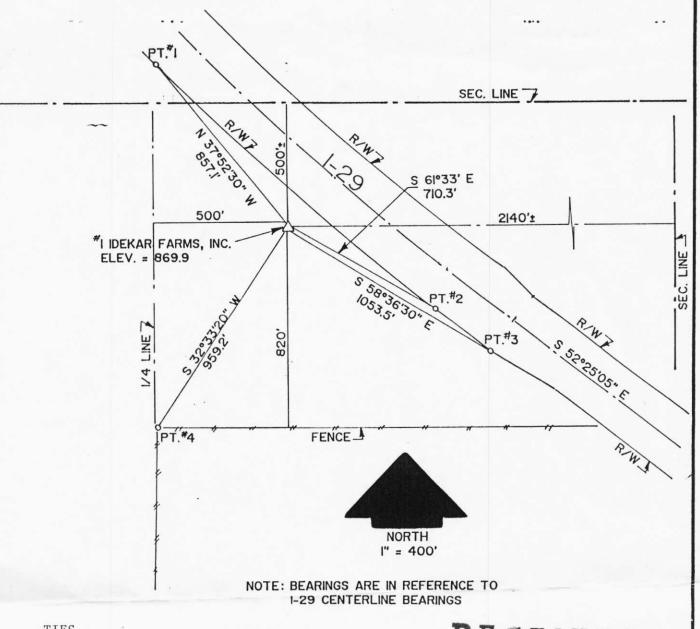
Attachment

sbc

18/63/28

RECEIVE D

MO Oil & Gas Council Economic Geology



TIES

R/W Rail 150+39.95

R/W Rail 165+54.54 2.

R/W Rail 169+00 3.

LOCATION:

Hedge corner post

ECEIVE

DEC 0 5 1988

MO Oil & Gas Council **Economic Geology** COUNTY Holt

LEASE NAME # 1 Ideker Farms, Inc.

500' from North section line and 2140' from East section line, Section 33, Township 63, Range 40, Holt County, Missouri

Ground elevations at well is 869.9. Elevations are in reference to REMARKS:

USGS vertical datum.

I FURTHER CERTIFY that the above plat and survey were made by me or under my direct personal supervision and that I am a duly Registered Land Surveyor under the laws of the State of Missouri.

WITNESS hand and seal this Twenty-eighth (28th) day of November, 1988.

John Teale, L.S. Missouri L.S. 1724



WELL LOCATION PLAT FOR: STONE PETROLEUM LAFAYETTE, LA.



MIDLAND ENGINEERING, INC.

Civil Engineers • Surveyors I North Market 30 Frederick • St Joseph, MO 64506 501 North Market 4730 Frederick